FE-G (AND A PINCH OF FE) IN SITU THM AND GAS EXPERIMENTS

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KEY TOPICS

- Full Scale Emplacement experiment (FE)
- Some THM data from FE
- FE-G: gases as proxy for chemistry
 - 9 years of monitoring
 - Oxygen
 - Helium
 - Methane
 - Summary of observations for safety
 - Work in progress



FE-THM













FE OBJECTIVES AND SET UP

1:1 Full Scale simulation of HLW waste generic Emplacement in Opalinus Clay

- Simulation of construction and emplacement techniques feasibility
- Investigation of repository induced thermo-hydro-mechanical (THM) coupled effects on the host rock





Granular Bentonite delivered in big bags on separate trolley







FE DATA - TEMPERATURE



- Heater
- Top: ~135°C
- Centre: ~133-135°C
- Bottom: ~126°C
- Gap: ~55-60°C
- GBM from 125 to ~50°C
- Tunnel wall
 - SC: ~50°C
- Near field from 50 to ~25°C

FE DATA – RELATIVE HUMIDITY



- 65% sensors in operation
- RH close to Heaters shows increase of RH in 2015, drying, then slight increase in RH
- RH at tunnel wall shows increase, mostly in 2015 (initial 20-30%, current 60-90%, wet spots 100%)

FE MODELLING TASK FORCE

Mission:

- Elaborate models of the FE with THM codes, capable to mimic the complete history of the experiment
- Elaborate workflows for predictive modelling of temperature, pore pressure evolution and stressstrain behavior in the bentonite buffer and the host rock

Tasks:

- Code-to-code comparison / Code & Calculation Verification C&CV (CodeBright / CodeAster / OpenGeoSys)
- 2. Back-analyses of FE monitoring data
- 3. Prediction evaluation exercise



FE-G THE GASES



FE-G OBJECTIVES AND SET UP

Processes controlling gas phase evolution in an emplacement tunnel for HLW/SF (FE) Monitoring and modelling gas evolution for long term safety (pressure build up, reactions)



- Measurements
 - 6 in-situ O₂ sensors emplaced within the tunnel
 - Twice per year gas sampling of 10 port lines for off-site analyses gases, isotopes
 - On-site mass spectrometer miniRUEDI for monitoring

FE-G CAVEATS

Concrete plug is not gas tight

Excavation Damaged Zone (EDZ) in contact with air - resaturation

Material set up:

- Metallic components corrosion
- H₂S not collectable





FE-G - OXYGEN MODELLING

Extended 3D COMSOL model for early evolution of O₂

• First O₂ budgeting in model

Narrowed down the processes impacting early O_2 budget

- O₂ reversible sorption onto dry bentonite
- O₂ reactions where RH is high enough also only locally

Current work:

13

Polynomial fit, canisters, mesh refinement, EDZ



50

100

Time (days)

150

FE_O2_81 Model

FE_O2_82 Model FE_O2_83 Model

FE O2 84 Model

FE O2 85 Model

0.1

FE-G - HELIUM

- Indicates terrigenic ⁴He gas exchange with OPA pore water
- Slight temporal accumulation
- Some decrease of concentrations towards the plug air mixing



FE-G - METHANE



- CH₄ accumulation from OPA pore water
 - Concentrations compatible with OPA pore water (Vinsot et al., 2017)
 - More marked decrease across the tunnel compared to ⁴He lower atmospheric abundance + air dilution

FE-G - METHANE ISOTOPES



After variability at the beginning of the emplacement, when methane concentrations were low, values stabilised towards a range typical of OPA pore water

FE-G - SUMMARY FOR SAFETY



- No gas pressure build up or anomalous gas observed (plug and EDZ!!)
- Ongoing temporal gas changes and dynamic system during heating phase
 - O₂ budget at early emplacement phase for corrosion, ongoing O₂ diffusion/advection
 - He accumulation from OPA
 - CH₄ later emplacement phase from OPA

FE-G: INTERPRETATION STRATEGIES AND WORK IN PROGRESS

- O₂ at early emplacement for budget
 - Implementation of COMSOL model #4 (fits, canisters, RH of pedestal sensors, refined mesh)
- Gas fluxes conservative steady state conditions
 - Noble gases data and P sensors
 - Diffusion/advection (air) model based on ⁴He and P
 - Role of EDZ
- CH₄ and hydrocarbons investigations
- Comparison with similar emplacement studies (i.e. HotBENT experiment)

FE-G recent reports

TN 2022-13 – model COMSOL #3 TN 2022-11 - lab results offsite analyses TN 2022-09 – noble gases offsite analyses NAB 19-36 Giroud et al., App. Geochem., 2018 Tomonaga et al., App. Geochem., 2019

Thanks FE and FE-G Project Partners FE and FE-G Contractors You for your attention

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